







Allowing for Contaminated Gas Standards Within the Measurement Ratification Process

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7th July, 2007













Contents

- Calibrations and measurement scaling
- Problems with NO gas standards
- Ratification case studies
- The Pressure Systems Safety Regulations
- Further Safety Information













Analyser Calibrations

- Response of analysers quantified by regular calibrations
- Fortnightly calibrations of gas analysers usually appropriate
- Calibration sources traceable to National Metrological Standards
- Each ambient measurement linked to a calibration value
- In turn traceable to a primary standard













Scaling of NO_x Measurements

- Uses NO_x & NO readings from a NO span gas test
- Uses NO_x & NO readings from a zero test
- Scaling Factors for NO_x & NO measurement channels calculated:

NO Scaling Factor = NO conc cylinder /(NO span – NO zero) Scaling Factor = 400/(202-2) = 2

- NO_x & NO Scaling Factors applied to 'raw' measurements
- NO₂ calculated from Scaled NO_x Scaled NO





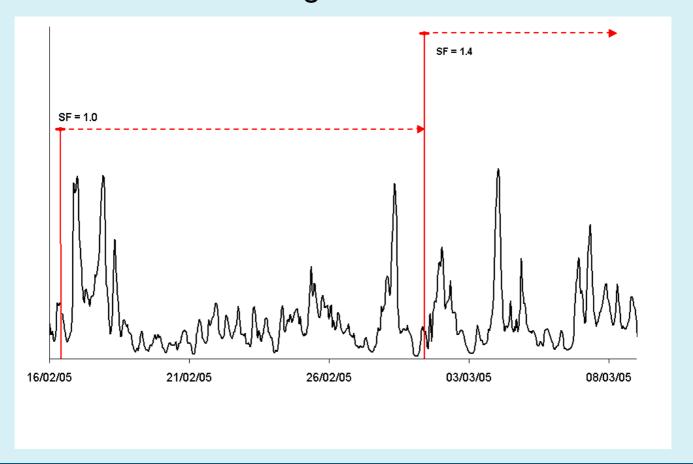








Point Scaling of Measurements







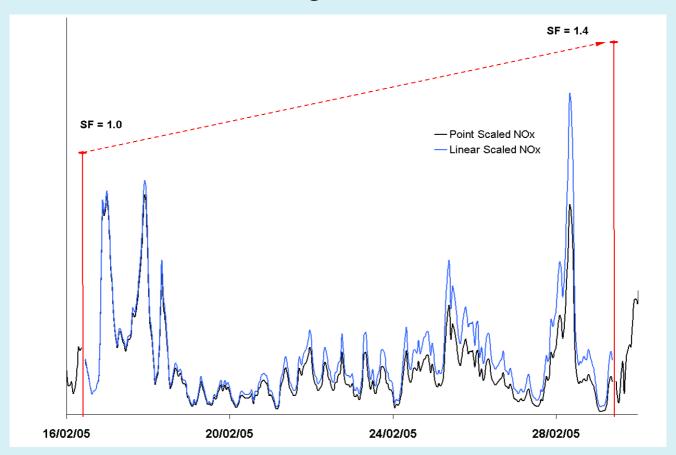








Linear Scaling of Measurements















Problems with NO Gas Cylinders

- Oxidation of some of the cylinder's NO to NO₂
- Unquantified drop in the cylinder's NO concentration
- NO_x concentration usually unchanged
- Alternatively cylinder contents may degrade gradually
- Reductions in both NO_x and NO concentrations
- Loss of traceability in both scenarios













Effects on Measurement Scaling

- Reduced response on NO channel during calibration
- Corrected for by applying a falsely elevated NO Scaling Factor
- NO_x Scaling Factor unaffected
- NO scaling error results in under-reporting of NO₂
- Effect most apparent during pollution episodes





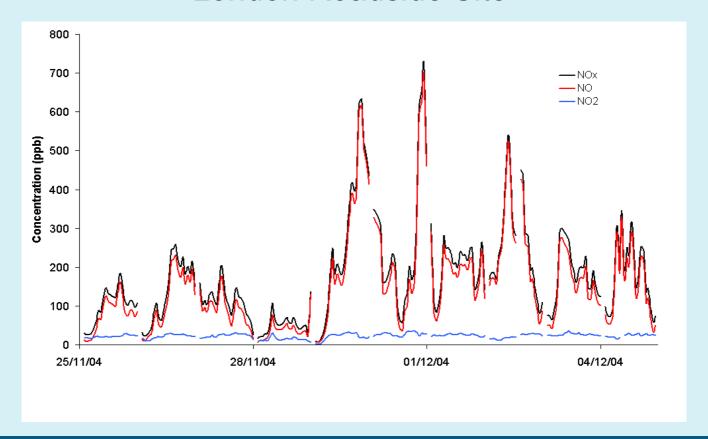








Provisional Measurements from a west London Roadside Site







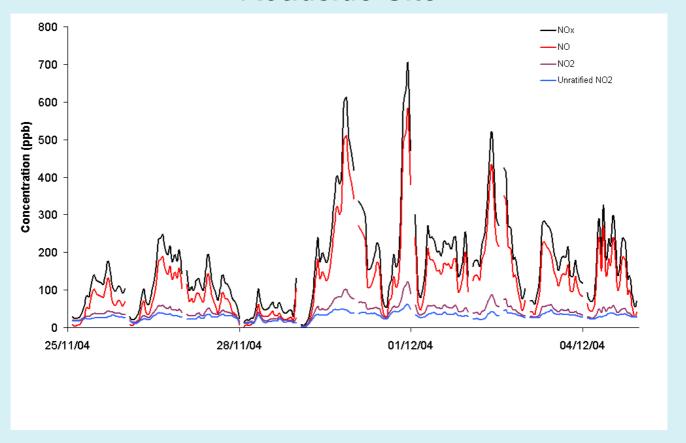








Ratified Measurements from a west London Roadside Site















Ratification Case Studies













Case 1: Roadside Site, SW London

- Scaling Factors indicated cylinder oxidation at installation
- Problem detected and cylinder replaced after 8 weeks
- Occurred during unbroken analyser operation
- Regular calibration programme in place





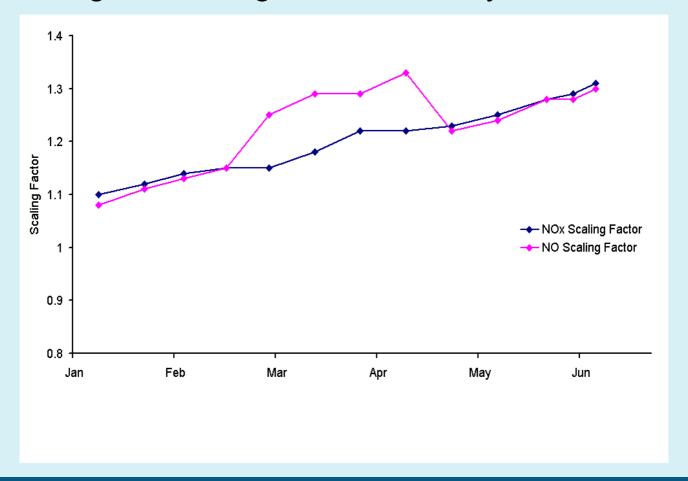








Change in Scaling Factors with Cylinder Oxidation







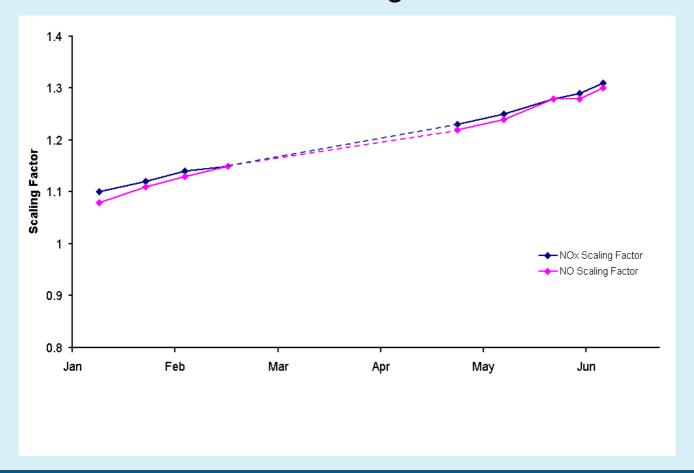








Measurement Scaling at Ratification



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Case 2: Background Site, SW London

- Scaling Factors indicated cylinder contamination at installation
- But not detected due to long-term communications problem at site
- Audit 5 months after cylinder installation
- Had cylinder been stable between installation & audit ?













Change in Scaling Factors with Cylinder Oxidation



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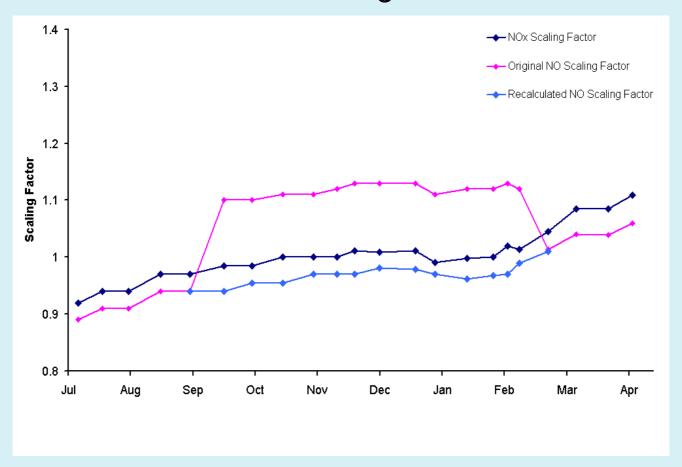








Measurement Scaling at Ratification



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Case 3: Roadside Site, south London

- Scaling Factors indicated contamination on installation
- 4 month interval between installation & audit
- Had cylinder been stable over this period?





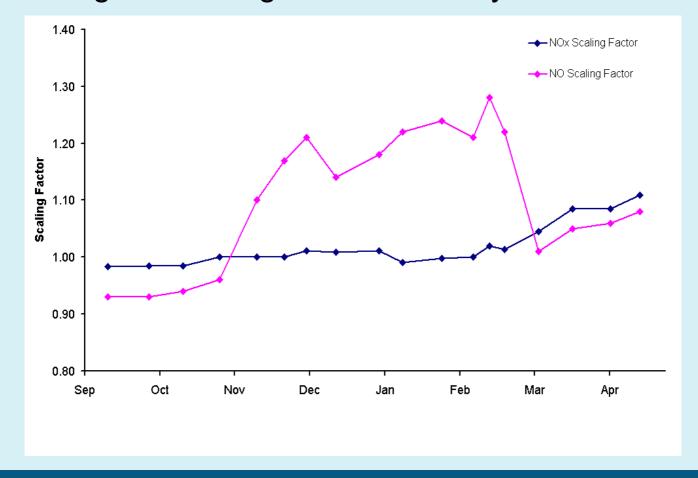








Change in Scaling Factors with Cylinder Oxidation







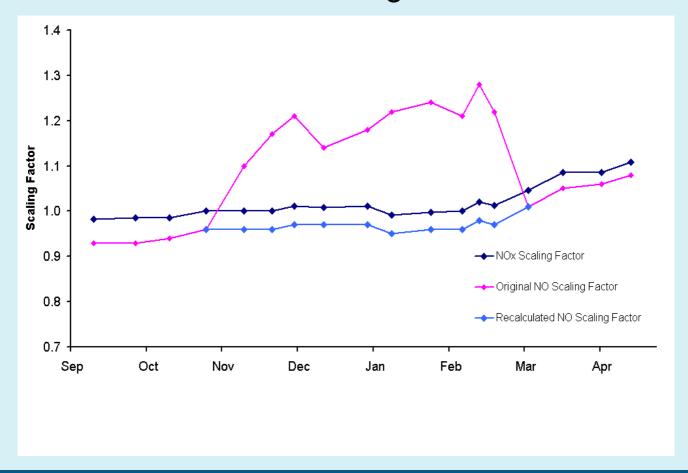








Measurement Scaling at Ratification















Summary

- Problems typically occur when air within a regulator mixes with the contents of a NO cylinder
- Only a small proportion of cylinders affected
- Normally possible to rescale measurements
- But relies on long-term calibration histories and audits













The Pressure Systems Safety Regulations (PSSR)















What Is PSSR?

- PSSR covers a wide range of devices which are pressurised above 0.5 bar
- Regulations aim to minimise the risk of uncontrolled pressure releases
- PSSR focuses upon the 'physical' hazards of uncontrolled pressure releases – such as injury from flying debris or explosion blast
- Any risk of injury from inhaling escaped gases is covered by other regulations – not PSSR













Pressurised Devices on the LAQN

Gas Cylinders

not covered by PSSR, but users have a responsibility to store and use them correctly

Calibration Lines
 generally under very low pressure, with limited risk of injury in the event of failure

Regulators

operate at high pressures, principal safety device in the gas delivery system, covered by PSSR













Regulators

- Suppliers have a responsibility to provide safety information on their products for example, stating maximum inlet and outlet pressures
- Owners must ensure that regulators are either:
 replaced
 or inspected

every 5 years

• ERG experience suggests that inspection / repair is generally more cost-effective than replacement













5 Yearly Regulator Inspections

- Regulators must be inspected by a reputable organisation
- Regulator inspection typically entails:

disassembly & cleaning of major parts pressure test to 220 bar

leak test

calibrate / replace gauges

determine safe inlet & outlet pressures

• Inspection and repair can normally be completed between fortnightly calibration visits













LSO Regulator Inspections

- Visual and basic functionality checks of regulators can be performed by LSOs
- Not a specific requirement of PSSR, but is recommended as good practice
- LSO checks should be performed either annually or with each gas cylinder exchange















Outlet gauge. Check:

- Needle at 0 psi
- Lens secure & undamaged
- Back plate secure & undamaged

Inlet stem. Check:

- Connection free from cracks, etching & contamination
- Washer / filter in place
- Inlet nut rotates freely on stem













Further Information

- Further information on PSSR, regulator inspections & gas safety training provided in the seminar pack
- SOPs being written for the:

safe exchange of gas cylinders

LSO inspection of regulators

flushing of regulators to prevent NO oxidation

• The SOPs will be freely available from ERG in due course and reflect the various equipment setups on the LAQN